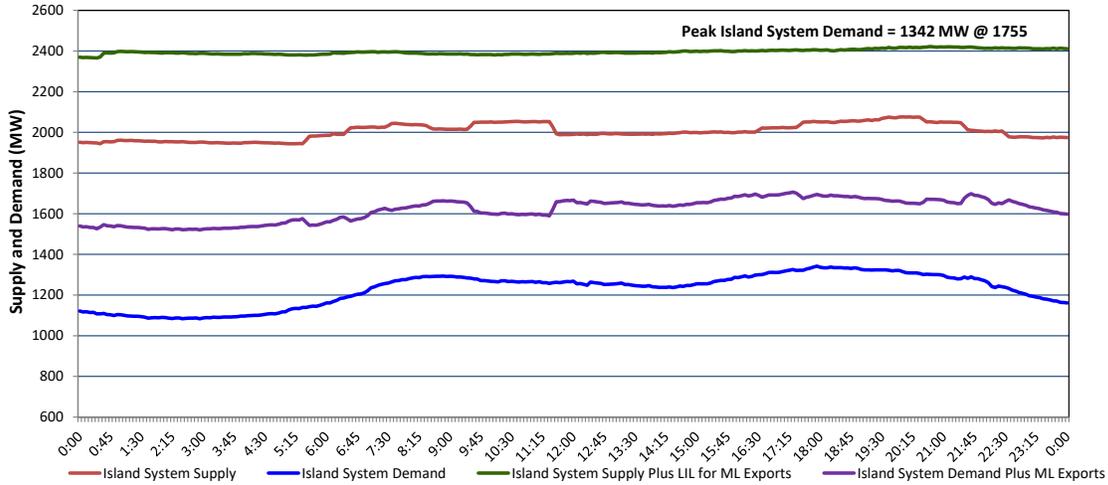


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, February 20, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, February 19, 2026**



Island Supply Notes For February 19, 2026

- A As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- B As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- C As of 1701 hours, February 05, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- D As of 1115 hours, February 16, 2026, Holyrood Unit 2 available at 150 MW due to planned derating (170 MW).
- E As of 1808 hours, February 17, 2026, Holyrood Unit 3 available at 100 MW due to planned derating (150 MW).

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

Fri, Feb 20, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	2,023 MW	Friday, February 20, 2026	1,380	1,284
NLH Island Generation: ^{3,7}	1,485 MW	Saturday, February 21, 2026	1,395	1,299
NLH Island Power Purchases: ⁵	140 MW	Sunday, February 22, 2026	1,355	1,259
NP and CBPP Owned Generation:	225 MW	Monday, February 23, 2026	1,375	1,279
LIL/ML Net Imports to Island: ⁹	173 MW	Tuesday, February 24, 2026	1,360	1,264
		Wednesday, February 25, 2026	1,380	1,284
7-Day Island Peak Demand Forecast:	1,405 MW	Thursday, February 26, 2026	1,405	1,309

Island Supply Notes For February 20, 2026

F At 0650 hours, February 20, 2026, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Feb 19, 2026	Island Peak Demand ¹⁰	17:55	1,342 MW
	Exports at Peak		353 MW
	LIL Net Imports to Island		2,200 MWh
Fri, Feb 20, 2026	Forecast Island Peak Demand		1,380 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).